

Table S25. Summary statistics for natural gas – Minnesota, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	C
Gas Wells	0	0	0	0	C
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	C
From Oil Wells	0	0	0	0	C
From Coalbed Wells	0	0	0	0	C
From Shale Gas Wells	0	0	0	0	C
Total	0	0	0	0	0
Repressuring	0	0	0	0	C
Vented and Flared	0	0	0	0	C
Nonhydrocarbon Gases Removed	0	0	0	0	C
Marketed Production	0	0	0	0	C
NGPL Production	0	0	0	0	C
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	C
Receipts at U.S. Borders					
Imports	328,610	233,011	312,263	R487,541	316,945
Intransit Receipts	2,345	0	0	0	C
Interstate Receipts	1,634,889	1,650,904	1,656,703	1,643,809	1,995,689
Withdrawals from Storage					
Underground Storage	1,185	966	1,022	1,447	853
LNG Storage	3,683	1,868	1,594	1,726	2,671
Supplemental Gas Supplies	66	10	58	10	15
Balancing Item	9,143	-29,969	-62,223	r-70,824	-95,577
Total Supply	1,979,920	1,856,790	1,909,418	R2,063,709	2,220,595

See footnotes at end of table.

Table S25. Summary statistics for natural gas – Minnesota, 2014-2018 – continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	474,520	431,315	449,783	R451,974	490,469
Deliveries at U.S. Borders	·			<i>(</i>	
Exports	5,474	5,245	4.747	R6,330	12,882
Intransit Deliveries	0	1,725	4.549	0	0
Interstate Deliveries	1,494,691	1,415,046	1,447,794	1,602,878	1,713,116
Additions to Storage	1,454,051	1,415,040	1,447,734	1,002,070	1,713,110
Underground Storage	1.549	1.044	984	1,199	1,127
LNG Storage	3,686	2,414	1,560	1,329	3,001
LING Storage	3,060	2,414	1,300	1,323	3,001
Total Disposition	1,979,920	1,856,790	1,909,418	R2,063,709	2,220,595
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Usea	12,921	10,157	11,409	12,926	13,617
Plant Fuel	0	0	0	0	0
Delivered to Consumers		-	······	······	
Residential	146,647	117,588	117,598	123,898	141,400
Commercial	110,884	93,005	92,591	99,756	111,800
Industrial	173,569	157,401	162,818	165,901	160,086
Vehicle Fuel	62	68	102,818	103,501 R441	457
	30,437	53,096	65,227	R49,052	63,110
Electric Power	30,437	53,096	65,227	к49,052	63,110
Total Delivered to Consumers	461,598	421,158	438,374	R439,049	476,852
Total Consumption	474,520	431,315	449,783	R 451,974	490,469
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	10,835	14,581	13,829	11,828	14,634
Industrial	142,437	132,972	137,299	137,599	130,829
muustiui	172,737	132,372	137,233	137,333	130,023
Number of Consumers					
Residential	1,472,663	1,496,790	1,506,297	1,523,997	1,543,581
Commercial	136,380	138,871	138,770	139,668	140,878
Industrial	1,880	1,818	2,026	R2,059	2,162
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	813	670	667	714	794
Industrial	92,324	86,579	80,364	₹80,574	74,045
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
	F. CO.	2.00	2.50	2.60	2.07
Imports	5.60	2.89	2.50	2.69	2.87
Exports	11.05	3.34	2.31	2.88	3.36
Citygate	6.56	4.39	3.71	4.24	4.03
Delivered to Consumers	<u>-</u>				
Residential	9.89	8.79	8.01	8.47	8.69
Commercial	8.66	7.31	6.44	6.80	7.08
		4.0=	4.40	4.40	4.80
Industrial	6.57 W	4.87 W	4.19 W	4.48 W	4.80 W

Not applicable.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.